



2025-27 Annexes

Enel Chile

November
2024

2025-27 Financial and operational annexes

- Main assumptions and macroeconomics
- Capex by business lines
- Installed capacity and production
- Main operative KPIs

Enel Chile corporate information

- Credit ratings
- Organization structure
- Asset's location
- Management

Main assumptions



Macroeconomics

GDP (%)		
2025	2026	2027
2.7	2.7	2.4

CPI (%)		
2025	2026	2027
3.3	3.0	3.0

Foreign exchange YE (CLP/USD)		
2025	2026	2027
910	876	865

Commodities

Henry Hub (USD/MMBtu)		
2025	2026	2027
3.5	3.6	3.9

Brent (USD/bbl)		
2025	2026	2027
76	74	72

Spot prices

Quillota spot price (USD/MWh)		
2025	2026	2027
49	47	42

Crucero spot price (USD/MWh)		
2025	2026	2027
49	52	48

Alto Jahuel spot price (USD/MWh)		
2025	2026	2027
49	48	43

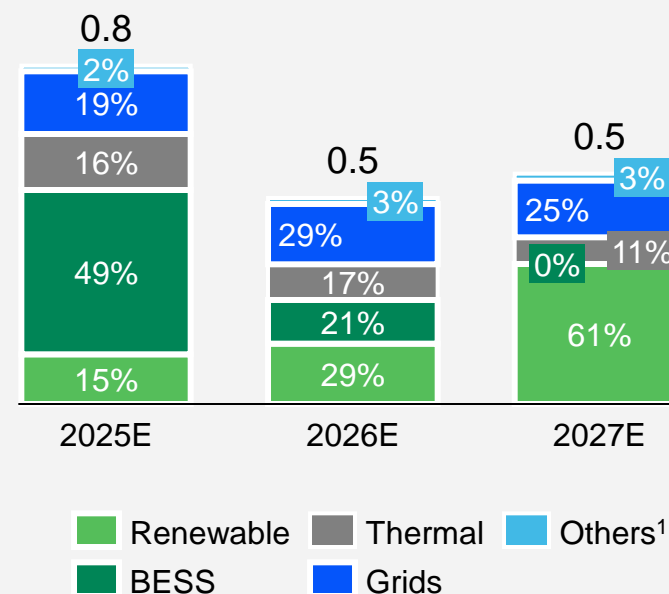
Capex by business lines



Total capex (USD bn)

Business line	2025E	2026E	2027E	2025-27
Renewable	0.1	0.1	0.3	0.6
BESS	0.4	0.1	0.0	0.5
Thermal	0.1	0.1	0.1	0.3
Grids	0.1	0.1	0.1	0.4
Others1	0.0	0.0	0.0	0.0
Total	0.8	0.5	0.5	1.8

Capex 2025-27 allocation (USD bn)



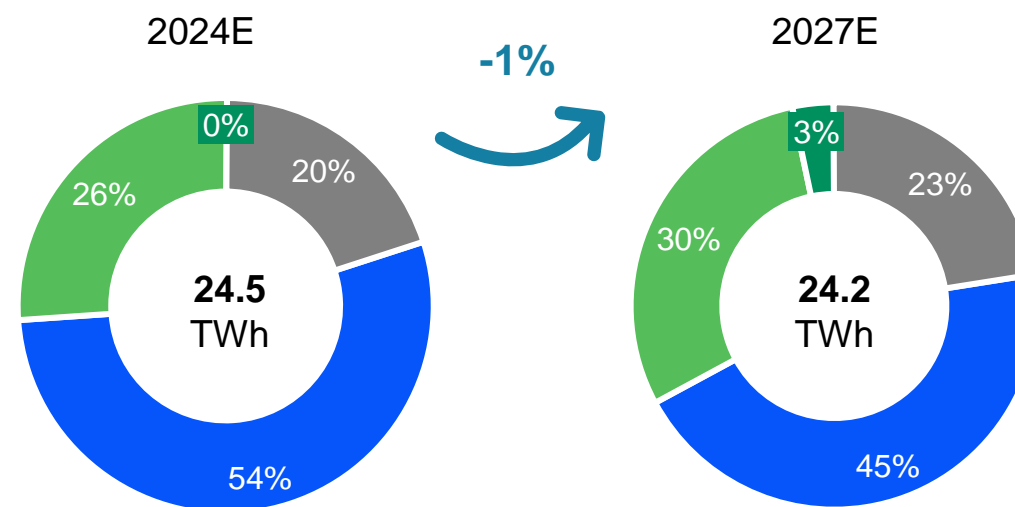
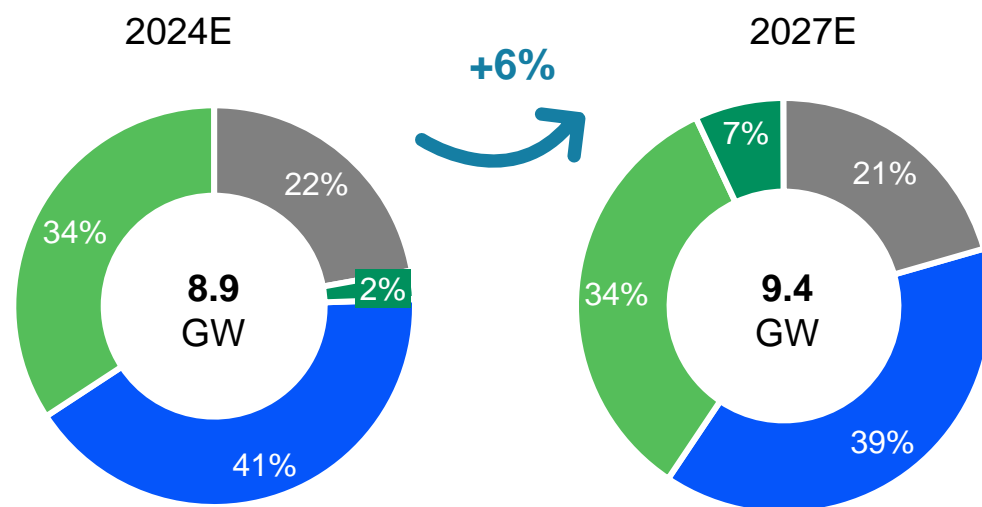
1. Others includes Enel X, trading and services.

Installed capacity and production by technology



Net installed capacity









Net production



■ Hydro ■ Renewable (ex-hydro) ■ BESS ■ Thermal

Main operative KPIs



	2024E	2027E
 REN capacity¹ (GW)	6.9	7.5
 REN capacity over total¹ (%)	78%	79%
 GHG free production over total (%)	80%	77%
 Energy sold in Gx² (TWh)	33.2	31.4
 Energy distributed³ (TWh)	14.7	15.6
 SAIDI⁴ (min)	145	122
 Network losses⁵ (%)	5.4%	5.4%
 Electrification⁶ (TWh)	1.0	4.2

1. It includes renewable capacity and BESS; 2. Includes sales to regulated and free clients in the generation business; 3. Data only for Enel Distribución concession area; 4. SAIDI average LTM (Last Twelve Months); 5. Energy losses average LTM (Last Twelve Months); 6. TWh since 2019. Cumulative figures. Includes all e-buses, charging points through Enel X Chile and Enel X Way Chile, full electric buildings and 6 air conditioning / heating sold.

Credit Rating - Enel Chile and Enel Generación Chile



International market

Enel Chile

Standard & Poor's

BBB Stable

Fitch Ratings

BBB+ Stable

Enel Generación

Standard & Poor's

BBB Stable

Fitch Ratings

BBB+ Stable

Chilean market

Enel Chile

Fitch Ratings

AA+(cl) Stable

Feller Rate

AA(cl) Stable

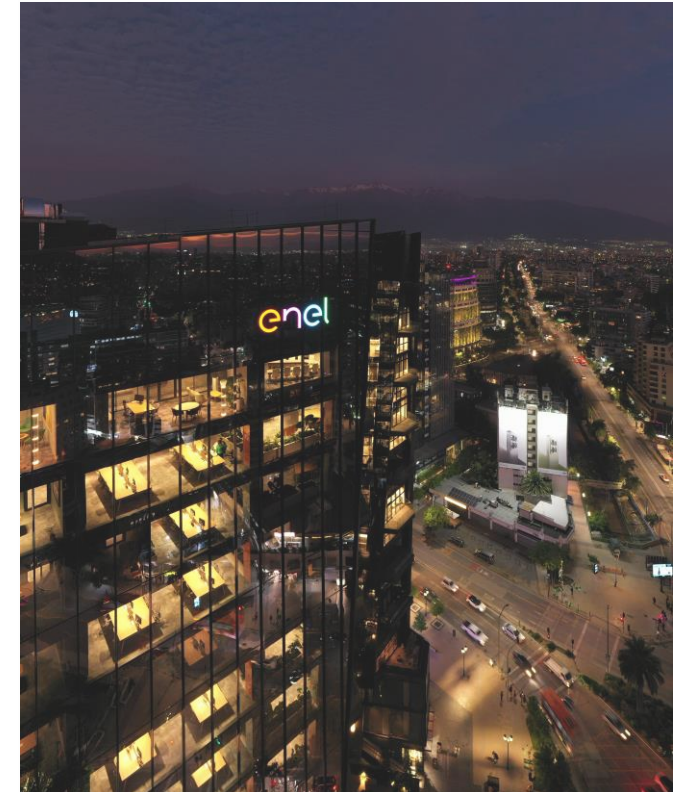
Enel Generación

Fitch Ratings

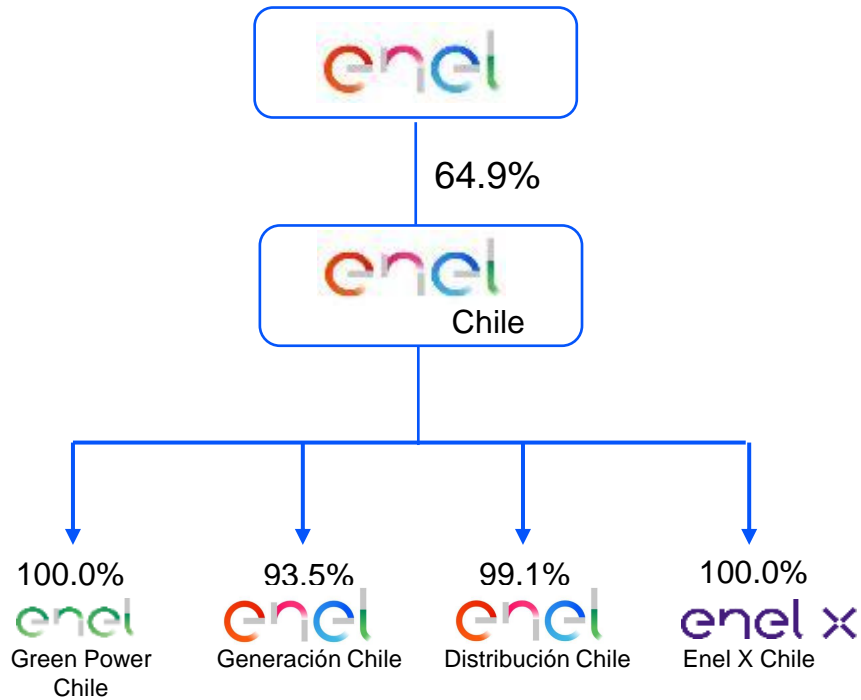
AA+(cl) Stable

Feller Rate

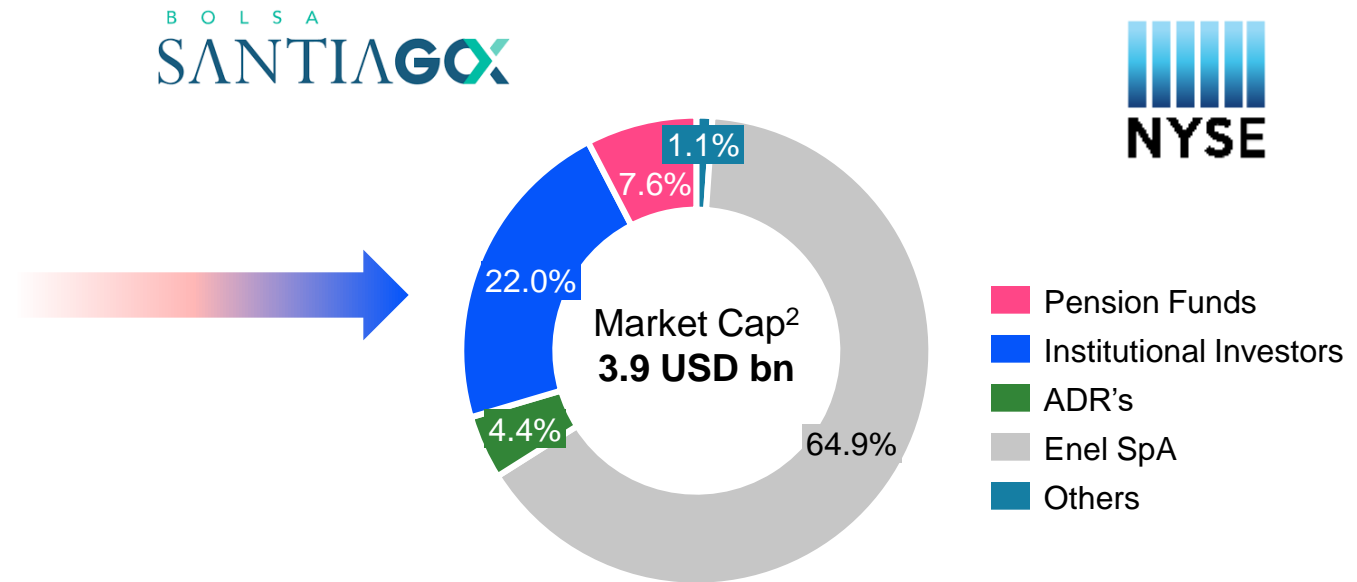
AA (cl) Stable



Organization structure



Enel Chile shareholders¹



1. As of September 30, 2024.
 2. Market cap as of November 19, 2024.

Consolidation of our renewable matrix throughout the country



Central zone

PMGD	✓	83 MW
	⚡	33 MW
El Manzano ³	⚡	99 MW
	⚡	+67 MW BESS
Los Cóndores	✓	153 MW
Don Humberto ⁴	✓	81 MW
	⚡	+67 MW BESS

North zone

The highest solar radiation in the planet

Campos del Sol	⚡	375 MW	Guanchoi	⚡	398 MW
Valle del Sol	⚡	163 MW	Las Salinas ²	⚡	205 MW
Finis Terrae ¹	⚡	145 MW			

COD approved

Connected

Partially connected

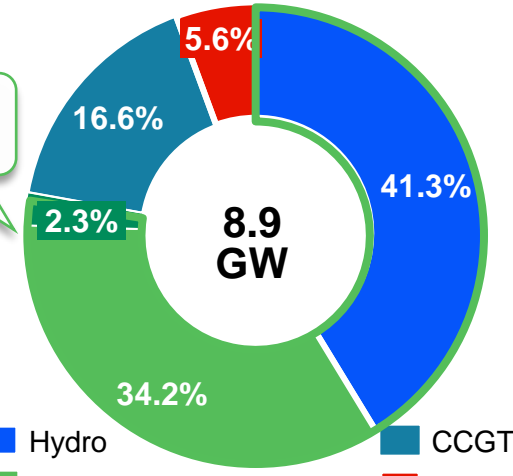
Under construction

Ready to start construction

Southern zone

Renaico II	⚡	144 MW
La Cabaña ⁵	⚡	106 MW
	⚡	+34 MW BESS
	⚡	+34 MW BESS2

Net installed capacity⁷



- Hydro
- CCGT
- Wind, solar & geothermal
- Oil Gas
- BESS

First pilot project for green hydrogen production in Chile
JV with AME (HIIF)

1.8 GW

⚡ COD authorization since Jan 2023

1.0 GW

⚡ connected since Jan 2023

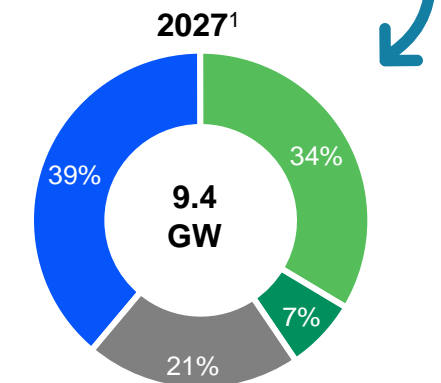
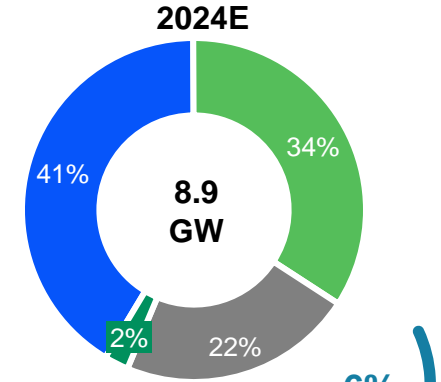
1. Considers Finis Terrae Extension and Finis Terrae III.
2. Former Sierra Gorda Solar. Includes 26 MW, 74 MW and 106 MW connected in Q2, Q3 and Q4 2023, respectively.
3. El Manzano solar connected in Q3 2023 and El Manzano BESS connected in Q2 2024.
4. Don Humberto solar and Don Humberto BESS connected in Q2 2024.
5. La Cabaña wind connected in Q3 2023, La Cabaña BESS I connected in Q4 2023 and La Cabaña BESS II connected in Q2 2024.
6. Los Cóndores connected in Q4 2024.
7. Net installed capacity as of December 2024.

Enel Chile is the largest Utility player in Chile in installed capacity and number of clients



	2024E	Hydro	Solar	Wind	BESS	Geo	CCGT	O&G	Total
North Zone	Facilities (#)	1	13	7	-	2	1	2	26
	Net installed capacity (GW)	0.02	1.8	0.5	-	0.1	0.7	0.3	3.4
Center Zone	Facilities (#)	10	19	-	2	-	2	1	34
	Net installed capacity (GW)	1.3	0.2	-	0.1	-	0.8	0.2	2.9
South Zone	Facilities (#)	8	-	4	2	-	-	-	14
	Net installed capacity (GW)	2.1	-	0.4	0.1	-	-	-	2.6
Total net installed capacity (GW)		3.7	2.1	0.9	0.2	0.1	1.5	0.5	8.9

Net installed capacity (GW)



- Hydro
- Renewable (ex-hydro)
- BESS
- Thermal

1. According to 2025-2027 strategic plan.

Management of the Company



G. Turchiarelli		Chief Executive Officer
S. Conticelli		Chief Financial Officer
C. Navarrete		Deputy Chief Financial Officer
L. Schnaidt		People and Organization
D. Valdés		Legal and Corporate Affairs
J. Díaz		Audit
P. Urzúa		External Relations & Sustainability
H. Valenzuela		Regulatory

R. Puentes		Procurement
A. Barrios		ICT
M. Rinchi		Real Estate and General Services
A. Pinto		Security
Karla Zapata (CEO)		Enel X Chile
M. Galainena (CEO)		Enel Generación Chile
V. Tavera (CEO)		Enel Distribución Chile
A. Hott (Energy & Commodity Mgmt.)		Enel Generación Chile

■ Enel Chile's main executives

■ Enel Chile's subsidiaries

Glossary



Term	Definition
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AGM	Annual general meeting
API2	Coal price reference indicator
BESS	Battery energy storage system
CAPEX	Capital Expenditures
CCGT	Combined cycle gas turbine
CLP	Chilean pesos currency
COD	Commercial operation date assigned by the National Electricity Coordinator
CNE	Spanish acronym for Chilean national energy commission
CPI	Consumer price index
CSP	Spanish acronym for public service charge
DPS	Dividend per share
Dx	Distribution business
D&A	Depreciation and amortization
EBITDA	Earnings before interest, taxes, depreciation and amortization
FFO	Funds from operations
FX	Foreign exchange
FY	Full year
Gx	Generation business
HH	Henry hub (natural gas)
HPP	Hydro power plant
KPI	Key performance indicator

Term	Definition
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LNG	Liquefied natural gas
LTM	Last twelve months
Mm	Millimetre
MPC	Spanish acronym for client protection mechanism
MW	Megawatt
NCRE	Non conventional renewable energy
NG	Natural gas
PEC	Spanish acronym for stabilization energy mechanism
PMGD	Spanish acronym for small distributed generation means
PNP	Spanish acronym for average weighted nodal price
PPA	Power purchase agreement
REN	Renewable
SAIDI	System average interruption duration index
SAIFI	System average interruption frequency index
SEC	Spanish acronym for Superintendence of Electricity and Fuels
SDGMs	Small distributed generation means
TG	Spanish acronym for gas turbine
TWh	Terawatt hours
USD	US dollar
VAD	Spanish acronym for value-added from distribution of electricity
VAT	Value-added tax

Strategic plan 2025-27

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Figures included in this presentation are rounded.

Strategic plan 2025-27

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